

# EXISTING BUILDINGS

Project Caps and Incentive Levels For Eversource CT and United Illuminating (UI) - Electric Savings Projects - Effective 1/1/19

RETROFIT MEASURES	EXISTING BUILDING RETROFIT
Cumulative Cap per Federal Tax ID	\$500,000
Municipal Finance Cap (total per municipality) - Eversource	\$500,000
Municipal Finance Cap (total per municipality) - UI	\$100,000
TIERED PROJECT INITIATIVE	
<b>TOTAL COMPREHENSIVE INCENTIVE</b> <sup>1</sup>	Up To 65% of Installed Cost
No one End Use can exceed	85% of the project's value based on annual \$ savings
Comprehensive 'Project' Cap for all measures	\$6 / CCF <b>PLUS</b> (greater of) \$0.65 / kWh OR \$1,000 / summer peak kW
<b>MULTI END USE OR EMS</b> <sup>2,5</sup>	Up To 45% of Installed Cost
Project Cap for all measures	\$4.50 / CCF <b>PLUS</b> (greater of) \$0.45 / kWh OR \$1,000 / summer peak kW
<b>SINGLE END USE</b>	Up To 25% of Installed Cost
Measure Cap	\$3 / CCF <b>PLUS</b> (greater of) \$0.25 / kWh OR \$1,000 / summer peak kW
Use prescriptive rebates whenever available for single measures.	
LIGHTING MEASURES	
<b>HIGH PERFORMANCE LIGHTING</b> <sup>3</sup>	
LED Fixtures with Networked Lighting Controls System (The lesser of)	
% of installed cost	65%
Measure Cap (greater of)	\$0.65 / kWh <b>OR</b> \$1,000 / summer peak kW
<b>ENHANCED PERFORMANCE LIGHTING</b> <sup>4</sup>	
LED Lighting with Luminaire Level Lighting Controls (the lesser of)	
% of installed cost	45%
Measure Cap (greater of)	\$0.45 / kWh <b>OR</b> \$1,000 / summer peak kW
<b>STANDARD LIGHTING</b>	
Measures (the lesser of)	
Prescriptive unit incentives	Use rebate form where applicable
% of installed cost	25%
Measure Cap (greater of)	\$0.25 / kWh <b>OR</b> \$1,000 / summer peak kW
<b>NOTE:</b> Type C retrofit LED full kits or type C lamps with external drivers are the only (tube) product options that qualify for this incentive	
Express Lighting Rebate	Refer to Lighting Rebate Form

1. Project must contain at least three end uses, can be gas or electric (Heating, Cooling, Lighting, Process, Domestic Water Heating, Refrigeration, EMS, etc.) If lighting is one of the three or more End Uses, it must be of the enhanced performance lighting criteria or better.
2. Project must be an EMS or contain at least two End Uses, can be gas or electric (Heating, Cooling, Lighting, Process Domestic Water Heating, Refrigeration, EMS, etc.) If lighting is one of the two End Uses, 80% of the lighting must be dimmable as defined by the DesignLights Consortium (DLC).
3. 80% of project load must utilize a networked lighting control system, as defined by DLC. System must be capable of energy monitoring and demand response, as defined by DLC. Customer must also provide control narrative and six months of energy monitoring data and demonstrated demand response capability.
4. 80% of project load must be controlled. Lighting controls may be integrated with sensors in room or onboard fixture, must include a minimum of one control strategy per fixture and two different control strategies at the project level (e.g. high end trim, occupancy or daylighting strategies).
5. A control system that only controls lighting is not an EMS. A control device/system that just establishes the space temperature and a setback temperature is not an EMS.

[EnergizeCT.com/your-business/solutions-list/Energy-Opportunities](http://EnergizeCT.com/your-business/solutions-list/Energy-Opportunities)

Incentive caps and qualification criteria are subject to change at any time. Availability of funding is not guaranteed and the Utilities are not responsible for any costs or damages incurred by the Participant if funding for this program is reduced or eliminated. Retainage may be applied to any project if final payment is contingent on delivery of performance results or information. Utilities shall have final determination of eligible incentives and energy savings. A Letter of Agreement/Authorization detailing available incentives and energy savings for each proposed measure must be signed by Utilities Management before any equipment is ordered to be eligible for incentives.

IECC 2015 is the baseline energy code.

All references to kWh and ccf savings shall refer to annual savings.

