Please include the AHRI or ENERGY STAR® certificate for each unit when specification sheets are submitted.

CUSTOM MEASURES						
Incentive Per ECM ¹	Electric Incentives (GREATER OF)		Gas Incentive	Project Qualification		
	(\$/kWh)	per kW	(\$/CCF)			
This incentive is applying to the following custom measures: chiller, energy recovery, demand control ventilation, insulation, windows, air compressor, interior and exterior lighting, non-geothermal water source heat pumps, natural gas domestic hot water heating, and other custom measures.	\$0.40	\$1000/ summer peak	\$6.00	 Speak with an Energy Efficiency Consultant for any questions you might have on the qualification of the energy conservation measures listed. Installed equipment cannot receive incentives from the New Construction program. The Companies² reserve the right to limit any light fixture incentives for spaces that are exceedingly underlit relative to code allowances. 		

INTERIOR LIGHTING INCENTIVES					
High Performance Lighting	Incentive (\$/ kWh)	Project Qualification			
Networked Lighting Controls System	\$0.65	 Utilize a networked lighting control system, as defined by DesignLights Consortium (DLC), with all controlled LED fixtures wirelessly accessible to initialize, configure, and commission. Individual fixture addressability and luminaire level lighting control (LLLC) and compliance with LLLC capabilities as outlined by DLC is optional. Must include and demonstrate task tuning/high end trim per fixture and at least one other different control strategy at the project level (e.g. occupancy, daylighting). System must be capable of energy monitoring and demand response, as defined by DLC. Customer must also provide control narrative for the system, and it must be fully commissioned with reporting capability. Fixture LPD must meet at least a 20% reduction under IECC 2021 LPD allowances. 			

¹ECM is defined as energy conservation measure. Incentives are capped at 95% incremental cost or may vary based on specific equipment.

²The Companies refers to Eversource and United Illuminating (UI), Southern Connecticut Gas (SCG), and Connecticut Natural Gas (CNG), subsidiaries of AVANGRID, Inc.

PACKAGED & SPLIT DX HVAC EQUIPMENT					
Siz	ze	Tier 1		Tier 2	
Nominal Tons	MBTU/hr	Minimum Qualifying Ratings (based on AHRI)	Incentive (\$/Ton)	Minimum Qualifying Ratings (based on AHRI)	Incentive (\$/Ton)
< 5.4 (packaged unit equipment only)	< 65 (packaged unit equipment only)	15.2 SEER2, 11.5 EER2	\$50	16.0 SEER2, 12.0 EER2	\$150
≥ 5.4 to < 11.3	≥ 65 to < 135	12.2 EER, 16.3 IEER	\$50	12.7 EER 18 IEER	\$150
≥ 11.3 to < 20	≥ 135 to < 240	12.2 EER, 15.6 IEER	\$50	12.2 EER, 17 IEER	\$150
≥ 20 to ≤ 63.33	≥ 240 to ≤ 375	10.8 EER, 14.5 IEER	\$50	10.8 EER, 15.8 IEER	\$150

Path 4 Systems projects engaging after 100% construction documents (CDs) will be eligible for heat pump incentives at 50% of these stated rates. Heat pumps and heat pump controls for the New Construction and Major Renovations program do not have to be listed on the qualified products list (QPL), but must meet or exceed standards listed below to qualify for incentives.

	AIR SOURCE HEAT PUMPS ³					
Siz	е	Туре	Minimum Ratings (based on AHRI)		Incentive	
Nominal Tons	MBTU/hr		SEER/EER	COP/HSPF	(\$/Heating Ton)	
< 5.4	< 65	Split System	16.4 SEER2	8.6 HSPF2		
V 5.4	< 5.4	Single Package	15.2 SEER2	8.1 HSPF2		
≥ 5.4 to < 11.3	≥ 65 to < 135	All	11.8 EER, 15.4 IEER	3.5 COP	\$640 capped at Eversource: \$400,000	
≥ 11.3 to < 20	≥135 to <240	All	10.9 EER, 14.6 IEER	3.4 COP	Avangrid: \$200,000	
≥ 20 to ≤ 30	≥ 240 to ≤ 375	All	10.3 EER, 13 IEER	3.3 COP		

VARIABLE REFRIGERANT FLOW ³					
Size (BTU/hr)	Nominal Tons	Minimum Qualifying EER	Minimum Qualifying COP	Incentive (\$/Heating Ton)	
≤65,000	<5.4 - 11.3	AHRI rates VRF units this size and smaller as air source heat pumps. Those ratings and incentive values will apply to this program.			
≥65,000 to ≤135,000	5.4 - 11.3	11.3 EER, 18.9 IEER	3.4 at 47°F, 2.25 at 17°F	44.000	
>135,000 to ≤240,000	11.3 – 20	12.2 EER, 18 IEER	3.7 at 47°F, 2.9 at 17°F	\$1,000 capped at Eversource: \$500,000 Avangrid: \$300,000	
>240,000	>20	10.3 EER, 16.4. IEER	3.3 at 47°F, 2.2 at 17°F	Avangha. \$300,000	

GROUND SOURCE HEAT PUMPS ³					
Nominal Tons	Minimum Qualifying EER (based on AHRI)	Minimum Qualifying COP (based on AHRI)	Incentive (\$/Heating Ton)		
< 11.3	17.1	3.6			
< 5.4	16.1	3.1	\$4,000 capped at Eversource: \$600,000 Avangrid: \$400,000		
≥5.4 <11.3	16.1	3.0	Availgila. \$400,000		
	Nominal Tons < 11.3 < 5.4	Nominal Tons Minimum Qualifying EER (based on AHRI) < 11.3 17.1 < 5.4 16.1	Nominal TonsMinimum Qualifying EER (based on AHRI)Minimum Qualifying COP (based on AHRI)< 11.3		

If your equipment is larger than listed here, contact your Energize CT Company

³Heating and cooling capability required for heat pump systems to receive high-level heat pump savings. Heat pump values may be decreased for projects engaging after 100% construction documents on the Path 4 Systems pathway.

Efficiencies are for closed ground loop systems. AHRI denotes both Brine (liquid) to Air and Brine (liquid) to Water as Ground Loop Heat Pumps (GLHP). Systems with heating capacity >135,000 BTU/hr may be evaluated on a case-by-case basis.

Equipment must be used as a primary heating source to qualify. The heat pump adder is only available for equipment that transfers heat from a source outside of the building (i.e. outside air (OA) or a geothermal source) for space heating purposes. In order to maximize the benefits of electrification designs, supplemental electric resistance and/or fossil fuel use (if any) to the vapor compression heat pump cycle must be limited by having a maximum configured setting of 30°F outdoor air switchover temperature to supplemental heat. Projects not achieving an average annual heating system performance greater than a COP of 2.0 will be considered on a case-by-case basis.

The incentive calculation is based upon the nominal heating capacity (Btu/h) at AHRI or ISO conditions divided by 12,000.

- Air Source Heat Pumps (ASHP): heating capacity at AHRI standard rating conditions
 - Air-to-Air Systems: AHRI 340/360 OA 47°F dry bulb (db)
 - Air-to-Water Systems: AHRI 550/590 OA 17°F db, Leaving Water Temperature (LWT) 120°F
- Variable Refrigerant Flow Air Source (VRF): heating capacity at AHRI 1230 standard rating conditions Air-to-Refrigerant Systems: OA 47°F db
- Ground Source Heat Pumps: heating capacity at ISO 13256 or AHRI 1230 (if VRF) standard rating conditions Ground Loop Heat Pump (GLHP): 32°F liquid entering heat exchanger

Ground Water Heat Pump (GWHP): 50°F liquid entering heat exchanger

	VARIABLE FREQUENCY DRIVES					
Air Handling Fans (only for DX Cooling with a mechanical cooling capacity <65,000 BTU/hr)		Chilled Water & Hot Water Pumps (only for systems with a capacity less than 500 BTU/hr)		Cooling Tower Fans		
Motor Size (HP)	Incentive	Motor Size (HP)	Incentive	Motor Size (HP)	Incentive	
< 1	\$0	< 1	\$0	<1	\$0	
≥ 1 to < 2	up to \$100	≥ 1 to < 2	up to \$200	≥ 1 to < 2	up to \$100	
≥ 2 to < 5	up to \$200	≥ 2 to < 5	up to \$350	≥ 2 to < 5	up to \$200	
≥ 5 to < 7.5	up to \$920	≥ 5 to < 7.5	up to \$1,710	≥ 5 to < 7.5	up to \$920	
		≥ 7.5 to < 10	up to \$2,100			
		≥ 10 to < 15	up to \$2,150			

BOILER AND FURNACES					
	Eligibili	ity Requirements			
Equipment Type Size (Input MBH) Minimum Efficiency (based on AHRI) Incentive (\$/Inpu					
Condensing Gas Boilers	<300	≥ 95% AFUE			
(outdoor temperature reset required) Hydronic boilers ONLY	≥300 to <2,500	≥ 95% Combustion Efficiency	\$5.00		
Cast Iron Sectional Hot Water Boilers	<2,500	≥ 85% Combustion Efficiency	\$3.00		
Steam Boilers	<2,500	≥ 84% Combustion Efficiency	\$3.00		
Candanaina Caa Fuunaaa	<120	≥ 95% AFUE/Thermal Efficiency	\$6.00		
Condensing Gas Furnaces	≥120	2 73 % At OL/ Mermai Efficiency	φο.00		

HEAT PUMP WATER HEATERS						
	Eligibility Requirements					
Rated Storage Volume	Minimum Efficiency	Incentive per Unit	Qualification			
≥20 gal to ≤55 gal	ENERGY STAR certified – UEF ⁴ ≥3.40 or ≥2.20 for 120 Volt/15 Amp circuit system	\$1,000	ENERGY STAR®			
>55 gal to ≤120 gal	ENERGY STAR certified – UEF ≥3.40 or ≥2.20 for 120 Volt/15 Amp circuit system	\$1,000	ENERGY STAR®			
>120 gal	>3.6 COP	\$1,400				

⁴UEF is defined as uniform energy factor.

KITCHEN APPLIANCE INCENTIVES ⁵				
Equipment Type	Type, Size, Capacity	Incentives (\$/Unit)		
Deficiency Calid Dany Calf Cantained	30-49.9 cubic feet	\$200		
Refrigerator, Solid Door, Self-Contained	50 cubic feet or larger	\$300		
	Less than 15 cubic feet	\$150		
Freezer, Glass/Solid Door, Self-Contained	15-29.9 cubic feet	\$200		
	30-49.9 cubic feet	\$150		
	50 cubic feet or larger	\$250		
Ice Machines (Ice Making Head units only)	Up to 500 lbs/day	\$250		
High or Low Temp Electric or Natural Gas Dishwasher	Under Counter	\$50		
	Door Type	\$250		
Note: Building must have Electric or Gas Hot Water	Single Tank Conveyor	\$100		

⁵Kitchen appliances and commercial kitchen equipment must meet ENERGY STAR® or other applicable standards to qualify for incentives. Contact The Companies to learn more.

COMMERCIAL KITCHEN EQUIPMENT				
Equipment Type	Type, Size, Capacity	Incentives (\$/Unit)		
	Size	-		
Floatric Hat Food Halding Cohingto	¾ size	\$350		
Electric Hot Food Holding Cabinets	Full size	\$750		
	Half size	\$250		
Electric Convection Oven (Full Size)		\$500		
Electric Convection Oven (Half Size)	\$150			
Natural Gas Convection Oven	\$1,000			
Electric Fryer (large)	\$550			
Electric Fryer (standard)	\$150			
Natural Gas Fryer (large)	\$850			
Natural Gas Fryer (standard)		\$900		
Electric Griddle (> 3ft wide)		\$650		
Electric Griddle (< 3ft wide)	\$300			
Natural Gas Griddle (3-4 ft wide)	\$500			
Electric Steam Cooker	\$2,000			
Natural Gas Steamer	\$2,000			
Induction Cooktop (Per Burner)	\$500			

Incentive caps and qualification criteria are subject to change at any time. Availability of funding is not guaranteed, and the Companies are not responsible for any costs or damages incurred by the Participant if funding for this program is reduced or eliminated. Retainage may be applied to any project if final payment is contingent on delivery of performance results or information. The Companies shall have final determination of eligible incentives and energy savings. A Letter of Agreement/Authorization detailing available incentives and energy savings for each proposed measure must be signed by Companies Management before any equipment is ordered to be eligible for incentives. IECC 2021 is the baseline energy code for the State of Connecticut. All references to kWh, CCF and Gallons savings shall refer to annual gross savings.

MULTI-END USE INCENTIVE

Incentive for projects with savings in at least 3 end use categories capped at \$20,000 per project.

GRID-INTERACTIVE EFFICIENT BUILDING INCENTIVES

Technical Assistance: 75% of fee for grid interactivity specialist with 25% cost share reimbursement potential⁶ and/or \$3,000 per program for successful enrollment in the demand response, electric vehicle, or battery programs, up to \$9,000 total

NEW CONSTRUCTION INCENTIVE LIMITS				
Cumulative cap per federal tax ID - Eversource \$2,000,000				
Cumulative cap per federal tax ID - UI	\$500,000			

Project caps and incentive levels for Eversource CT and United Illuminating (UI) - Effective 1/1/2024 through 12/31/2024 while funds last.

Customers participating in Paths 3 & 4 may not also participate in the Energize CT Midstream program (payments made to distributors) or Express program (customer rebates) with some exceptions for certain ENERGY STAR certified kitchen equipment.

Projects can be reimbursed their 25% cost share for grid-interactive efficient building technical assistance upon successful enrollment in the ConnectedSolutions and/or Energy Storage Solutions programs.







Energize Connecticut - programs funded by a charge on customer energy bills.

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