	В	С	D	Е	F	CT ProillifoSumm All SER	04102017 v147 vls	J	K	0
1	CT-EEB 2016 EVALU	ATION P	ROJECTS	UPDAT	ΓE -	PART 1 - MONTHLY STATUS SUMMARY				
2		Blue-Highl	ighted row	s are com						
	Project (and last initial of				Percent			Current task, status, expected finish		Last
3	consultant)	Budget	Spent	Spent	Done	Current Challenges / Concerns / Issues	Last Task Completed	date	Next step and its deadline	Updated
46	C1630 Largest Energy & Demand Savers Evaluation	\$393,392	\$196,000	50%	47%	1	EEB approved Phase 2 scope of work and budget on 7/19/16.	Nexant will begin to shift its focus back to scheduling visits at the remaining sites, many of which were postponed from summer 2016	Nexant is reaching out to account managers and customers in both Eversource and UI service territories. Data collection expected to be completed by 8/31/17	3/31
47	1639 SBEA Impact & Process Evaluation	\$659,846	\$445,403	68%	50%	Waiting for UI gas billing data (received some from UI which was reviewed and found to be incomplete).		Phase 2 analysis.	Complete site-specific analyses.	4/5
48	C1641: BES and PRIME Impact Evaluation	\$518,616	\$206,805	40%	25%	Not at this time. Individual follow-up file and/or bill requests will be made to Eversource or UI as they arise.	M&V drafts submitted for 32 projects. Winter site data collection wrapping up and nonseasonal recruitment/planning underway.	M&V plan completion and site visit scheduling and completion.	Site visits will prioritize few remaining winter-based measures through early March, followed by non-seasonal measures through April.	3/1
49	R1606 HER Behavioral Program Impact Persistence (follow-on to R32)	\$50,000	\$50,000	100%	96%		Submitted draft report, late-Feb, 2017	Revising draft, early-April, 2017	Submit revised draft, ASAP	3/30
50	R1615 LED NTG	\$325,000	\$325,000	100%	96%		Submitted draft report to EEB consultants, Feb 24, 2017	Revising report, early-April	Submit revised draft, ASAP	3/30
51	R1602 RNC Billing Analysis, Process Evaluation, and Baseline	\$450,000	\$450,000	100%	70%		Sumitted process evaluation draft, completed baseline field work, and submitted billing analysis memo, mid- March, 2017	Collecting additional process information/revising report and cleaning baseline data, early-April	Submit revised process report, conduct nonparticipant billing analysis, submit baseline report draft, early-March	3/30

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1	CT-EEB 2016 EVALUATION PROJECTS UPDATE -					PART 1 - MONTHLY STATUS				
2	4/9/2017	Blue-Highl	ighted row	s are com	pleted pr	Reports tasks completed by Project	Contractors			
3	Project (and last initial of consultant)	Budget	Spent	Percent Spent	Percent Done	Current Challenges / Concerns / Issues	Last Task Completed	Current task, status, expected finish date	Next step and its deadline	Last Updated
52	R1613/1614-Residential HVAC and Hot Water Program, Impact and Process Evaluation and Residential Heat Pump Water Heater Impact Evaluation (LS/RW)	\$400,000	\$270,000	68%	65%	Waiting on response from Eversource on our question about the \$210 furnace rebate, waiting for feedback on our data issues memo (from SERA and/or utilities)	completed, 3/31/17),	Schedule remaining boiler circulator pump sites, soliciting with screener survey, 4/15/17. Launch contractor surveys, QC programming, 4/10/17. Draft distributor detailed survey for review, internal review, 4/10/17. HPWH kW analysis, in progress, 4/15/17. Furnace Fan AMI analysis, in progress, 4/30/17. Furnace billing analysis, draft results, 4/15/17. Boiler analysis, cleaning data, 4/30/17.	4/15/17. Furnace Fan AMI	4/3
53	R1617 Residential Ductless Heat Pumps / Cold Climate Heat Pump Measure Cost- effectiveness and Effects	\$150,000	\$87,000	58%	35%	Data request for nonparticipating customers	Drafted survey instruments and analysis plan, February 2017	Preparing for working group meeting, mid-April, 2017	Field surveys, early-May 2017	3/30
54	C1663 C&I (Non-SBEA) Process Evaluation	\$70,000	\$0	0%	0%			C1663. Contract issue remains unresolved. Utility delay in execution contracts is impacting project schedule and could impact costs. Required information provided to utilities on 2/7/17.		4/1

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