	В	С	D	Е	F	CT ProithfoSumm All SER	4 05032017 V148 xlsx	J	K	0
1	CT-EEB 2016 EVALU	ATION P	ROJECTS	S UPDAT	ΓE -	PART 1 - MONTHLY STATUS				
2	5/3/2017	Blue-Highl	ighted row	s are com	pleted pro	Reports tasks completed by Project				
	Project (and last initial of				Percent			Current task, status, expected finish		Last
3	consultant)	Budget	Spent	Spent	Done	Current Challenges / Concerns / Issues	Last Task Completed	date	Next step and its deadline	Updated
						The Nexant team is still encountering			Nexant is reaching out to account managers and	
						recruiting difficulty from 1 project			customers in both Eversource	
						(project ID: CT14-799997) and has	EEB approved Phase 2 scope	Nexant has been scheduling visits at	and UI service territories. Data	
	C1630 Largest Energy &					soliticted guidance from the evaluation		the remaining sites, many of which	collection expected to be	
46	Demand Savers Evaluation	\$393,392	\$228,756	58%	50%	administrator concerning this project.	7/19/16.	were postponed from summer 2016	completed by 8/31/17	4/28
						Waiting for UI gas billing data (received				
	1639 SBEA Impact &					some from UI which was reviewed and	Workplan webinar on			
47	Process Evaluation	\$659,846	\$609,873	92%	80%	found to be incomplete).	7/18/2016	Phase 2 analysis.	Complete site-specific analyses.	5/1
							M&V drafts submitted that			
							cover 50 projects in total			
							(some were combined within		Commission of winter and was	
						Not at this time. Individual follow-up	the same document). Planning/Recruitment for	M&V plan completion and site visit	Completion of winter analyses and site reports. Site visits will	
	C1641: BES and PRIME					file and/or bill requests will be made to	<u>.</u>	scheduling and completion. Analysis	prioritize PRIME and non-	
48	Impact Evaluation	\$518,616	\$297,504	57%	40%	Eversource or UI as they arise.	seasonal sites underway.	of winter metering projects.	seasonal measures through May.	5/1
70	R1606 HER Behavioral	7510,010	7237,304	3770	4070	Eversource or or as tricy arise.	Scasonar sites ariaer way.	or writer metering projects.	seasonal measures an ough way.	3/1
	Program Impact					Public comments; feedback from EEB			Revisions based on public	
	Persistence (follow-on to					consultant on lifetime savings (meeting	Submitted report draft for		comments and webinar for	
49	R32)	\$50,000	\$50,000	90%	96%	scheduled for 5/3)	public comment 4/9	Estimating lifetime scenarios, ASAP	presenting results, May	4/28
									Revisions based on public	
							Submitted draft report for		comments and webinar for	
50	R1615 LED NTG	\$325,000	\$325,000	97%	96%	Public comments on draft report	public review April 16, 2017	Waiting on comments	presenting results, May	4/28
							Submitted process evaluation			
							draft, completed baseline field		Submit revised process report,	
	R1602 RNC Billing Analysis,						work, and submitted billing	Revising process report, May;	May; conduct billing analysis,	
F 1	Process Evaluation, and Baseline	¢450.000	\$450,000	96%	700/	None	analysis memo, mid-March, 2017	analyzing baseline and billing data, May/June	May; submit baseline report draft, June	4/20
51	Baseline	\$450,000	\$450,000	90%	70%	None	2017	Collect and clean BCP data, picking up	drait, June	4/28
								last meters, 5/20/17. Launch		
								contractor surveys, soliciting,	Retreive all BCP data & clean,	
								5/25/17. Launch ditrsibutor detailed	5/20/17. Complete boiler draft	
	R1613/1614-Residential						Completed BCP site visits	survey, finalizing programming,	analysis, 5/30/17. Complete	
	HVAC and Hot Water						(pickup last meters 5/5/17),	5/25/17. HPWH kW anaysis, in	contractor surveys, 5/25/17.	
	Program, Impact and						finalized contractor sample	progress, 5/15/17. Furnace Fan AMI	Complete ditrsibutor detailed	
	Process Evaluation and						frame 4/21/17, programmed	analysis, in progress, 5/25/17.	survey, 5/25/17. HPWH kW	
	Residential Heat Pump						distributor survey 4/26/17,	Furnace billing analysis, draft results	anaysis, 5/15/17. Furnace Fan	
	Water Heater Impact					Waiting for feedback on our data	completed all customer	in review, 5/10/17. Boiler analysis,	AMI analysis, 5/25/17. Furnace	
52	Evaluation (LS/RW)	\$400,000	\$315,000	79%	72%	issues memo (from EEB and/or utilities)	surveys 4/28/17	analyzing data, 5/30/17.	billing analysis, 5/10/17.	5/2
	R1617 Residential Ductless									
	Heat Pumps / Cold Climate					Data request for non-satisfication	Finalized supposite strong and			
E 2	Heat Pump Measure Cost-	¢1E0 000	607 000	E00/		Data request for nonparticipating	Finalized survey instruments	Brogramming surveys, early May	Field suprovs Juno	4/20
53	effectiveness and Effects	\$150,000	\$87,000	58%	38%	customers	and analysis plan, April 2017	Programming surveys, early-May	Field surveys, June	4/28

2

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1	CT-EEB 2016 EVALU	ATION P	ROJECTS	UPDA	TE -	PART 1 - MONTHLY STATUS SUMMARY				
2	5/3/2017 Blue-Highlighted rows are completed pro Reports tasks completed by Project Contractors									
	Project (and last initial of			Percent	Percent			Current task, status, expected finish		Last
3	consultant)	Budget	Spent	Spent	Done	Current Challenges / Concerns / Issues	Last Task Completed	date	Next step and its deadline	Updated
	C1663 C&I (Non-SBEA)							Approach - Project is included in Mini- RFPs to qualified contractors. Expect	REVISED Approach - Project is included in Mini-RFPs to qualified contractors. Expect that some expenses will need	
54	Process Evaluation	\$70,000	\$0	0%	0%			reimbursement.	reimbursement.	4/1