

Please include the AHRI or ENERGY STAR® certificate for each unit when specification sheets are submitted.

CUSTOM MEASURES					
Incentive Per ECM <sup>1</sup>	Electric Incentives (GREATER OF)		Gas Incentive	Project Qualification	
incentive Fer Edivi	(\$/kWh)	per kW	(\$/CCF)	1 Toject Qualification	
This incentive is applying to the following custom measures: chiller, energy recovery, demand control ventilation, insulation, windows, air compressor, interior and exterior lighting, non-geothermal water source heat pumps and other custom measures.	\$0.40	\$1000/ summer peak	\$6.00	<ul> <li>Speak with an Energy Efficiency Consultant for any questions you might have on the qualification of the energy conservation measures listed.</li> <li>Installed equipment cannot receive incentives from the New Construction program.</li> <li>The Companies² reserve the right to limit any light fixture incentives for spaces that are exceedingly underlit relative to code allowances.</li> </ul>	

	INTERIOR LIGHTING INCENTIVES			
High Performance Lighting	Incentive (\$/kWh)	Project Qualification		
Networked Lighting Controls System	\$0.65	<ul> <li>Utilize a networked lighting control system, as defined by DesignLights Consortium (DLC), with all controlled LED fixtures wirelessly accessible to initialize, configure, and commission.</li> <li>Individual fixture addressability and luminaire level lighting control (LLLC) and compliance with LLLC capabilities as outlined by DLC is optional. Must include and demonstrate task tuning/high end trim per fixture and at least one other different control strategy at the project level (e.g. occupancy, daylighting).</li> <li>System must be capable of energy monitoring and demand response, as defined by DLC. Customer must also provide control narrative for the system, and it must be fully commissioned with reporting capability.</li> <li>Fixture LPD must meet at least a 20% reduction under IECC 2021 LPD allowances.</li> </ul>		
	Fixture Caps	(applicable for projects 30,000 sf+: \$30 to \$150 depending on type		

<sup>&</sup>lt;sup>1</sup>ECM is defined as energy conservation measure. Incentives are capped at 95% incremental cost or may vary based on specific equipment.

<sup>2</sup>The Companies refers to Eversource and United Illuminating (UI), Southern Connecticut Gas (SCG), and Connecticut Natural Gas (CNG), subsidiaries of AVANGRID, Inc.

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PACKAGED & SPLIT DX HVAC EQUIPMENT					
Si	ze	Tier 1		Tier 2	
Nominal Tons	MBTU/hr	Minimum Qualifying Ratings (based on AHRI)	Incentive (\$/Ton)	Minimum Qualifying Ratings (based on AHRI)	Incentive (\$/Ton)
< 5.4 (packaged unit equipment only)	< 65 (packaged unit equipment only)	15.2 SEER2, 11.5 EER2	\$50	16.0 SEER2, 12.0 EER2	\$150
≥ 5.4 to < 11.3	≥ 65 to < 135	12.2 EER, 16.3 IEER	\$50	12.7 EER 18 IEER	\$150
≥ 11.3 to < 20	≥ 135 to < 240	12.2 EER, 15.6 IEER	\$50	12.2 EER, 17 IEER	\$150
≥ 20 to ≤ 63.33	≥ 240 to ≤ 375	10.8 EER, 14.5 IEER	\$50	10.8 EER, 15.8 IEER	\$150

Path 4 Systems projects engaging after 100% construction documents (CDs) will be eligible for heat pump incentives at 50% of these stated rates.

AIR SOURCE HEAT PUMPS <sup>3</sup>					
Siz	e:e	Туре	Minimum Ratings (based on AHRI)		Incentive
Nominal Tons	MBTU/hr		SEER/EER	COP/HSPF	(\$/Heating Ton)
	. / 5	Split System	16.4 SEER2	8.6 HSPF2	\$640 capped at \$100,000
< 5.4	< 65	Single Package	15.2 SEER2	8.1 HSPF2	\$640 capped at \$100,000
≥ 5.4 to < 11.3	≥ 65 to < 135	All	11.8 EER, 15.4 IEER	3.5 COP	\$640 capped at \$100,000
≥ 11.3 to < 20	≥135 to <240	All	10.9 EER, 14.6 IEER	3.4 COP	\$640 capped at \$100,000
≥ 20 to ≤ 30	≥ 240 to ≤ 375	All	10.3 EER, 13 IEER	3.3 COP	\$640 capped at \$100,000

VARIABLE REFRIGERANT FLOW <sup>3</sup>					
Size (BTU/hr)	Nominal Tons	Minimum Qualifying EER	Minimum Qualifying COP	Incentive (\$/Heating Ton)	
≥65,000 to ≤135,000	5.4 - 11.3	11.3 EER, 18.9 IEER	3.4	\$1,000 capped at \$150,000	
>135,000 to ≤240,000	11.3 – 20	12.2 EER, 18 IEER	3.7	\$1,000 capped at \$150,000	



GROUND SOURCE HEAT PUMPS <sup>3</sup>					
Туре	Nominal Tons	Minimum Qualifying EER (based on AHRI)	Minimum Qualifying COP (based on AHRI)	Incentive (\$/Heating Ton)	
Brine to Air Heat Pump Equipment	< 11.3	17.1	3.6	\$4,000 capped at \$200,000	
Brine to Water Heat Pump Equipment	< 5.4	16.1	3.1	\$4,000 capped at \$200,000	
Brine to Water Heat Pump Equipment	≥5.4 <11.3	16.1	3.0	\$4,000 capped at \$200,000	
If your equipment is larger than listed here, contact your Energize CT Company					

<sup>3</sup>Heating and cooling capability required for heat pump systems to receive high-level heat pump savings. Heat pump values may be decreased for projects engaging after 100% construction documents on the Path 4 Systems pathway.

Efficiencies are for closed ground loop systems. AHRI denotes both Brine (liquid) to Air and Brine (liquid) to Water as Ground Loop Heat Pumps (GLHP). Systems with heating capacity >135,000 BTU/hr may be evaluated on a case-by-case basis.

Equipment must be used as a primary heating source to qualify. The heat pump adder is only available for equipment that transfers heat from a source outside of the building (i.e. outside air (OA) or a geothermal source) for space heating purposes. In order to maximize the benefits of electrification designs, supplemental electric resistance and/or fossil fuel use (if any) to the vapor compression heat pump cycle must be limited by having a maximum configured setting of 30°F outdoor air switchover temperature to supplemental heat. Projects not achieving an average annual heating system performance greater than a COP of 2.0 will be considered on a case-by-case basis.

The incentive calculation is based upon the nominal heating capacity (Btu/h) at AHRI or ISO conditions divided by 12,000.

- Air Source Heat Pumps (ASHP): heating capacity at AHRI standard rating conditions
   Air-to-Air Systems: AHRI 340/360 OA 47°F dry bulb (db)
   Air-to-Water Systems: AHRI 550/590 OA 17°F db, Leaving Water Temperature (LWT) 120°F
- Variable Refrigerant Flow Air Source (VRF): heating capacity at AHRI 1230 standard rating conditions Air-to-Refrigerant Systems: OA 47°F db
- Ground Source Heat Pumps: heating capacity at ISO 13256 or AHRI 1230 (if VRF) standard rating conditions
   Ground Loop Heat Pump (GLHP): 32°F liquid entering heat exchanger
   Ground Water Heat Pump (GWHP): 50°F liquid entering heat exchanger



	VARIABLE FREQUENCY DRIVES					
Air Handling Fans (only for DX Cooling with a mechanical cooling capacity <65,000 BTU/hr)		Chilled Water & Hot Water Pumps (only for systems with a capacity less than 500 BTU/hr)		Cooling Tower Fans		
Motor Size (HP)	Incentive	Motor Size (HP) Incentive		Motor Size (HP)	Incentive	
< 1	\$0	< 1	\$0	<1	\$0	
≥ 1 to < 2	up to \$100	≥ 1 to < 2	up to \$200	≥ 1 to < 2	up to \$100	
≥ 2 to < 5	up to \$200	≥ 2 to < 5	up to \$350	≥ 2 to < 5	up to \$200	
≥ 5 to < 7.5	up to \$920	≥ 5 to < 7.5	up to \$1,710	≥ 5 to < 7.5	up to \$920	
		≥ 7.5 to < 10	up to \$2,100			
		≥ 10 to < 15	up to \$2,150			

NATURAL GAS HOT WATER HEATERS				
Equipment Type	Size (Input MBH)	Minimum Efficiency	Incentive Amount (\$/Input MBH)	
Storage-Type Domestic Water Heater	n/a		\$8.00	
On-Demand Domestic Water Heater	< 200	OFO( The sea   F(f) to a	<b>#</b> / 00	
	≥ 200	95% Thermal Efficiency	\$6.00	
Large Domestic Hot Water Boiler	> 75		\$5.00	

BOILER AND FURNACES					
	Eligibility Requirements				
Equipment Type Size (Input MBH) Minimum Efficiency (based on AHRI) Incentive (\$/ Input MBH)					
Condensing Gas Boilers	<300 ≥ 95% AFUE				
(outdoor temperature reset required) Hydronic boilers ONLY	≥300 to <2,500	≥ 95% Combustion Efficiency	\$5.00		
Cast Iron Sectional Hot Water Boilers	<2,500	≥ 85% Combustion Efficiency	\$3.00		
Steam Boilers	<2,500	≥ 84% Combustion Efficiency	\$3.00		
	<120	> OF9/ AFIJE/They would Ffficient out	<b>\$4.00</b>		
Condensing Gas Furnaces	≥120	≥ 95% AFUE/Thermal Efficiency	\$6.00		



HEAT PUMP WATER HEATERS					
	Eligibility Requirements				
Rated Storage Volume	Rated Storage Volume Minimum Efficiency Incentive per Unit Qualification				
≥20 gal to ≤55 gal	ENERGY STAR certified – UEF <sup>4</sup> ≥3.30 or ≥2.20 for 120 Volt/15 Amp circuit system	\$750	ENERGY STAR®		
>55 gal to ≤120 gal	ENERGY STAR certified – UEF ≥3.30 or ≥2.20 for 120 Volt/15 Amp circuit system	\$750	ENERGY STAR®		
>120 gal	>3.6 COP	\$1,400			

 $<sup>^4\</sup>mbox{UEF}$  is defined as uniform energy factor.

KITCHEN APPLIANCE INCENTIVES <sup>5</sup>				
Equipment Type	Type, Size, Capacity	Incentives (\$/Unit)		
Definement Cellel Deen Celf Contrined	30-49.9 cubic feet	\$200		
Refrigerator, Solid Door, Self-Contained	50 cubic feet or larger	\$300		
	Less than 15 cubic feet	\$150		
Fueren Class (Calid Days Calf Cautains d	15-29.9 cubic feet	\$200		
Freezer, Glass/Solid Door, Self-Contained	30-49.9 cubic feet	\$150		
	50 cubic feet or larger	\$250		
Ice Machines (Ice Making Head units only)	Up to 500 lbs/day	\$250		
High or Low Temp Electric or Natural Gas	Under Counter	\$50		
Dishwasher	Door Type	\$250		
Note: Building must have Electric or Gas Hot Water	Single Tank Conveyor	\$100		

<sup>&</sup>lt;sup>5</sup>Kitchen appliances and commercial kitchen equipment must meet ENERGY STAR® or other applicable standards to qualify for incentives. Contact The Companies to learn more.



COMMERCIAL KITCHEN EQUIPMENT				
Equipment Type	Type, Size, Capacity	Incentives (\$/Unit)		
	Size	-		
	¾ size	\$350		
Electric Hot Food Holding Cabinets	Full size	\$750		
	Half size	\$250		
Electric Convection Oven (Full Size)		\$500		
Electric Convection Oven (Half Size)	\$150			
Natural Gas Convection Oven	\$1,000			
Electric Fryer (large)	\$550			
Electric Fryer (standard)	\$150			
Natural Gas Fryer (large)	\$850			
Natural Gas Fryer (standard)		\$900		
Electric Griddle (> 3ft wide)		\$650		
Electric Griddle (< 3ft wide)	\$300			
Natural Gas Griddle (3-4 ft wide)	\$500			
Electric Steam Cooker	\$2,000			
Natural Gas Steamer		\$2,000		

Incentive caps and qualification criteria are subject to change at any time. Availability of funding is not guaranteed, and the Companies are not responsible for any costs or damages incurred by the Participant if funding for this program is reduced or eliminated. Retainage may be applied to any project if final payment is contingent on delivery of performance results or information. The Companies shall have final determination of eligible incentives and energy savings. A Letter of Agreement/Authorization detailing available incentives and energy savings for each proposed measure must be signed by Companies Management before any equipment is ordered to be eligible for incentives. IECC 2021 is the baseline energy code for the State of Connecticut. All references to kWh, CCF and Gallons savings shall refer to annual gross savings.

#### **MULTI-END USE INCENTIVE**

Incentive for projects with savings in at least 3 end use categories capped at \$20,000 per project.

NEW CONSTRUCTION INCENTIVE LIMITS	
Cumulative cap per federal tax ID - Eversource	\$2,000,000
Cumulative cap per federal tax ID - UI	\$500,000

Project caps and incentive levels for Eversource CT and United Illuminating (UI) – Effective 2/1/2023 through 1/31/2024 while funds last.