

Item 1 Discussion of reallocation of 2019-21 Three Year Plan Budget Between Projects

Rationale: Discuss enough before end of year that the changes can be contracted...

Thousands Projects Not Yet Underway - Discussed Committee interest in previous meetings

\$280.0	<== X1940 Emerging issues project; not to be contracted.
\$75.0	<== R1963c Lighting Study - Sales or Shelf Stocking Analysis as needed for \$75K - Discussed previously

Other possibly unspent items to confirm

\$3.0	21K? Possibly 21K from the multi-state gas project if that was not paid from evaluation funds...
	3K R2023 RASS Database Additions - may not have additional work (HES?, SFWx?, other?);
	Recommend leaving this available for updates

\$358.0 Total Available to Reallocate from 2019-21 Three Year Evaluation Plan

Already Approved Claims to Date on these Funds

-\$10.0	<== R2015 ZNE Project addition approved March 2021 (increased RFP budget to attract bidders).
-\$55.4	<== R1983 - for data and spanish translations for surveys, Approved Sept 2021 vote

\$292.6 Total Available to Reallocate from 2019-21 Three Year Evaluation Plan

VOTE Recommended Draws on funds - vote in October meeting

-\$220.0	<== R1992: Previously approved \$200K to hold meters into 2nd year, only \$50K added by utilities because of timing/ covid. (\$150) \$70K is new Add \$30K for management over covid - planning, re-planning, launch Add \$40K for need for larger incentives (\$200 not \$100) to achieve needed higher recruitment rate Net for budget is 200-50+30+40= 220 Previously approved 200; net is 70 Note: Could be allocated in 2022 if other important demands for 2021 projects.
\$8.2	<== C1902? Recent DNV Calculations for lighting PSD values - coming from DNV study headed by NMR Follow on to C1635
-\$25.0	\$25-35K NMR SF Wx study - 43% of budget, <10% of work, from data issues with WAP data, additional meetings on definitions
-\$60.0	\$40-80K <== HP study / HPWH (NMR 1965, 2027, 1983) Examine several issues. Are there claimable fossil fuel savings from HPs? Should programs target delivered fuels? Can this be identified for downstream, but also maybe midstream or other programs? <Would it offset some of the load-building issues?> When could they be claimed? Also maybe fuel switching impact of current program(s). Would review existing interviews, data, and impacts; as well as program designs elsewhere; plus 1617, Plus possibly additional participant surveys, depending on robustness / appropriateness of survey and other data already available from 2 other projects. <Note for future, there is also interest in similar C&I issues>
\$0.0	<== C1901 - data overruns; prepared / merged data, provided data to other projects (saving them money). Discussed. Unlikely to recommend strongly as provided budget augmentation for very closely related issue last year. Would be about \$25-50K.
-\$4.2	<==Goal is 0 BALANCE WITH THESE AMENDMENTS - (AT 0 OR POSITIVE WE ARE STILL WITHIN 3 YEAR EVALUATION PLAN BUDGET)

NOTE ALSO FOR UTILITIES: All existing contracts that do not complete by December 2021 will carry over to 2022.

Have confirmed no problems for both utilities via email.